Ru Ru Jalbidhyut Pariyojana Ltd.
(Upper Hugdi Khola Hydro Power Project)
Ka.Ma.Na.Pa. - 1 Hattisar, Kathmandu
Tel: +977-1-4519393/94, Website: www.ruruhydro.com
Statement of Financial Position as at 30th Poush, 2079 (January 14, 2023)

| Amount in NPR |  |  |  |
| :---: | :---: | :---: | :---: |
| Particulars | This Quarter Ending (Poush End 2079) | Previous Quarter <br> Ending (Ashwin End 2079) | Corresponding Previous Year Quarter Ending (Poush End 2078) |
| ASSETS |  |  |  |
| Non-Current Assets |  |  |  |
| Property, Plant and Equipments | 4,226,472 | 4,077,533 | 4,414,490 |
| Intangible Assets | 543,745,168 | 549,271,034 | 565,848,630 |
| Investment Property | 14,123,311 | 14,123,311 | 6,583,500 |
| Trade and other Receivables | 13,500 | 13,500 | 13,500 |
| Total Non-Current Assets | 562,108,451 | 567,485,378 | 576,860,120 |
| Current Assets |  |  |  |
| Inventories | 7,712,893 | 7,600,345 | 7,018,793 |
| Prepayments | 74,056,921 | 52,016,436 | 1,717,161 |
| Financial Assets Measured at Amortised Cost |  | 30,000,000 |  |
| Trade and other Receivables | 158,244 | 111,540 | 40,192 |
| Receivable from Contract with Costumer | 103,464,812 | 111,545,008 | 102,433,819 |
| Cash and Cash Equivalents | 76,611,730 | 39,013,737 | 97,673,210 |
| Total Current Assets | 262,004,600 | 240,287,066 | 208,883,175 |
| Total Assets | 824,113,051 | 807,772,444 | 785,743,295 |
| EQUITY AND LIABILITIES |  |  |  |
| Equity |  |  |  |
| Share Capital | 493,323,655 | 448,476,050 | 448,476,050 |
| Reserve and Surplus | 150,416,834 | 172,001,594 | 111,747,050 |
| Total Equity | 643,740,489 | 620,477,644 | 560,223,100 |
| Non Current Liabilities |  |  |  |
| Financial Liabilities |  |  |  |
| Borrowings | 122,594,834 | 133,738,939 | 201,228,625 |
| Trade \& Other Payables | 1,769,347 | 1,814,347 | 972,071 |
| Total Non Current Liabilities | 124,364,181 | 135,553,286 | 202,200,696 |
| Current Liabilities |  |  |  |
| Financial Liabilities |  |  |  |
| Borrowings | 45,480,000 | 45,480,000 | 11,370,000 |
| Employee benefit liabilities | 2,281,372 | 705,593 | 1,345,921 |
| Trade and other payables | 8,247,009 | 5,555,921 | 10,603,578 |
| Total Current Liabilities | 56,008,381 | 51,741,514 | 23,319,499 |
| Total Equity \& Liabilities | 824,113,051 | 807,772,444 | 785,743,295 |

Statement of Profit or Loss and Other Comprehensive Income
For the Period from Shrawan 1, 2079 to Poush 30, 2079 (July 17, 2022 to January 14, 2023)

| Particulars | This Quarter Ending (Poush End 2079) | Previous Quarter Ending (Ashwin End 2079) | Corresponding Previous Year Quarter Ending (Poush End 2078) |
| :---: | :---: | :---: | :---: |
| Revenue | 91,550,881 | 50,048,056 | 99,652,924 |
| Cost of sales | (20,886,118) | (10,949,945) | (19,984,863) |
| Gross profit | 70,664,763 | 39,098,111 | 79,668,061 |
| Finance income | 1,627,876 | 2,388,563 | 909,354 |
| Finance costs | $(6,708,894)$ | $(3,396,271)$ | $(8,404,637)$ |
| Other Income | 1,426,700 |  | 500 |
| Administrative expenses | $(5,416,691)$ | (2,810,770) | $(4,877,206)$ |
| Impairment losses |  |  |  |
| Loss on Sale of Assets |  |  |  |
| Profit before taxes and staff bonus | 61,593,754 | 35,279,633 | 67,296,072 |
| Staff Bonus | $(1,231,875)$ | $(705,593)$ | (1,345,921) |
| Profit before taxes | 60,361,879 | 34,574,040 | 65,950,151 |
| Income tax expenses |  |  |  |
| Current Tax | (753,700) | $(589,106)$ | $(224,419)$ |
| Previous Year Tax |  |  |  |
| Deffered Tax Income / (Expenses) |  |  |  |
| Profit / (loss) for the period | 59,608,179 | 33,984,934 | 65,725,732 |
| Other comprehensive income |  |  |  |
| Total comprehensive income | 59,608,179 | 33,984,934 | 65,725,732 |
| Reserve and Surplus |  |  |  |
| Share Premium | 55,510 | 55,510 | 8,154,120 |
| Accumulated profit / (Loss) | 197,569,329 | 171,946,084 | 103,592,930 |
| Issue of Bonus Share | (47,208,005) |  |  |
| Total | 150,416,834 | 172,001,594 | 111,747,050 |

Second Quarter Disclosure of FY 2079-80 as per Securities
Financials
The unaudited interim financial statements (including Statement of Financial Position and Statement of Profit or
Loss and other Comprehensive Income) for the Second quarter of the financial year 2079-80 have been prepared Loss and other Comprehensive Income) for the Second quarter of the financial year 2079-80 have been prepare
by the management and reviewed and authorized to be published by Board of Director of the Company Project Assets are amortized over useful life (Operation License period) of 30.10 years. The usefull life of $p$
Proect Assets are amortized over useful life (Operation License period of of 30.10 years. The useful life of project asset
is the tenure calculated from commercial date of operation. The amortization expense is included in the Cost of Sales. The receivable from contract with costumer represented the amount receivable from Nepal Electricity authority against the sale of electricity and classified as per the NFRS 15 "Revenue from contract with costumers"
The receivable from Nepal Electricity authority for NPR $75,928,818$ is pending as additional amount of $20 \%$ fo
the posted rate in accordance with the agreement entered between Nepal Electricity authority and the Company the posted rate in accordance with the agreement entered between Ne
2072-06-07. The final amount of receivable may fluctuate in future.
The Company's sales of electricity are subject to tax holiday as per section 11 (3gha) of Income Tax Act, 2058. The Company enjoy the full tax concession for first 10 years of operation and $50 \%$ for next five years regarding income generated form electricity generation. The Company enjoy full tax concession up to Chaitra 08, 2081 and $50 \%$ tax
exemption from Chaitra 09,201 to Chaitra 08,2086 . exemption from Chaitra 09, 2081 to Chaitra $08,2086$.
ity on Interest Income has been calculated at the rate of $25 \%$ after deducting the staff bonus, 2058 , so tax liabil interest income to electricity sales.
Key Financial Ratios

| Period | Earnings <br> per share <br> (Annualized) | Net Worth <br> Per Share | Book Value <br> per share | Current <br> Ratio | P/E Ratio | ROE | ROA |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| This Quarter End | 24.17 | 130.49 | 130.49 | 4.68 | 31.67 | $9.26 \%$ | $7.23 \%$ |
| Previous Quarter End | 22.73 | 138.35 | 138.35 | 4.64 | 34.10 | $5.48 \%$ | $4.21 \%$ |
| Corresponding Previous <br> Year Quarter End | 29.31 | 124.92 | 124.92 | 8.96 | 35.28 | $11.73 \%$ | $8.36 \%$ |
| 2. Management Analysis |  |  |  |  |  |  |  |

Direct impact has been caused on the electricity production due to occasional problem in 33 K.V. transmission line of NEA.
No incident or situation has been seen to adversely affect the financial condition of the company. However, prob-
lems in machinery equipment, floods, landslides, and natural disasters (out of control) can have an impact on business. In case eq the other fucctions, they are going according to the business plan of the have an impact on Revenue has been decreased by $8.13 \%$ as compared to corresponding previous year quarter ending.
Net Profit has been decreased by $9.31 \%$ as compared to corresponding previous year quarter ending.
3. Legal proceedings

- Case filed by or filed against the company during the Quarter, if any: None

Case filed by or filed against the company or its promoter or director for violation of prevailing law or commissio of criminal offence, if any: None
Ase relating to commission of financial crime against any director or promoter: None

| 4. Analysis of Share Transactions |
| :--- |
| - The major highlights of share transactions during the quarter are as follows: |

Particulars $\quad$\begin{tabular}{c}
This Quarter \\
Ending

$\quad$

Previous Quarter \\
Ending

$\quad$

Corresponding previous Year Quarter \\
Ending
\end{tabular}

|  | Ending | Ending | Corresponding previous Year Quarter <br> Ending |
| :--- | :---: | :---: | :---: |
| Maximum Price NPR | 855 | 776.90 | 1,035 |
| Minimum Price NPR | 705.6 | 761.10 | 1,000 |
| Closing Price NPR | 765.50 | 775 | 1,034 |
| Total Turnover NPR | $42,948,764.20$ | $94,487,192.30$ | $113,270,349$ |
| No. of transactions Day | 52 | 66 | 57 |
| Total Traded Volume | 55,947 | 108,466 | 449,252 |
| 5. Challenges |  |  |  | 5. Challenge

impact of Climate Change on amount of Rain/Snow Fall in Catchment area
Lack of domestic suppliers and vendors for hydropower equipment and spare parts
The Company faces the similar challenges and problems as faced by other organizations in the industry. The boar directors from time to tine alyses such problems and problems and challenges.
The Company has regular Board meetings. The management team meet regularly for the smooth running of the Company.
Declaration from Chairman
take the responsibility for the accuracy of financial and other information detailed in this report for the perioo
facts, and are complete to the best of my knowledge and that information necessary for taking informed decisio
by the investors are not concealed.

